Bærekraftige tunneler og anleggsplasser



 $\gamma_{X}^{\text{(i)}} = \frac{1}{2} \log \frac{\sigma_{XY}}{\sigma_{X}} e^{i\pi t \sigma_{Y}} e^{i\pi t \sigma_{Y}} e^{i\pi \tau_{X}} e^{i\pi \sigma_{Y}} e^{i\pi \tau_{X}} e^{i\pi \sigma_{Y}} e^{i\pi \tau_{X}} e^{i\pi \sigma_{Y}} e^{i\pi \tau_{X}} e^{i\pi \sigma_{Y}} e^{i\pi \sigma$

Geothermal activation of urban tunnels: a concept for sustainable infrastructures

Presented by Guido Barbieri (Pini Norge AS, ARX Ltd)

in collaboration with Prof Marco Barla (Geosolving srl)

DETAIL "C" - SECTION



European Laboratory for Particle Physics

Summary

- Introduction: general principles of shallow geothermal solutions and why to apply to urban tunnels
- Thermal Activation of Urban Tunnels: the real-scale prototype in Metro Turin line 1
- Feasibility study at Metro Istanbul
- Feasibility study at Metro Lisbon
- Conclusions: challenges and potentials





Introduction

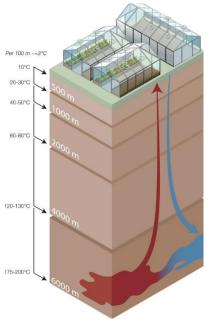
Geothermal energy is thermic energy extracted from the earth's crust

Geothermal energy/systems can be split in:

- Deep geothermal energy: extracted at depth range between 150 m and 5000 m, using high temperatures (30°C ÷ 200°C) with typical applications in industrial processes and centralized heating networks
- Shallow geothermal energy: extracted at depth less than 150 m, with typical temperature < 30°C with typical applications for individual buildings or de-centralized low-temperature grids



Let's focus on shallow geothermal systems







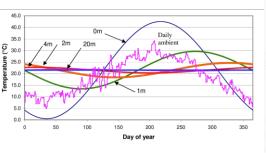
Introduction

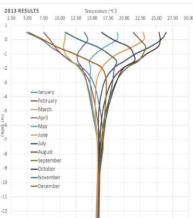
Shallow geothermal systems mainly take advantage that ground (and ground water) has almost a constant temperature already 10-15 m below ground and, hence, of temperature difference between ground at depth and surface, exchanging heat:

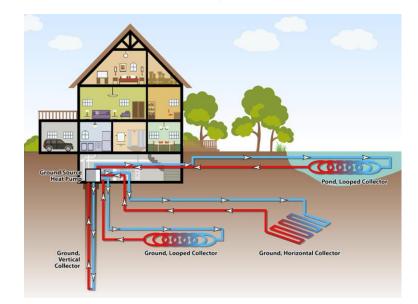
- During winter heat is extracted by the ground for heating purposes
- During summer heat is brought to depth for cooling purposes

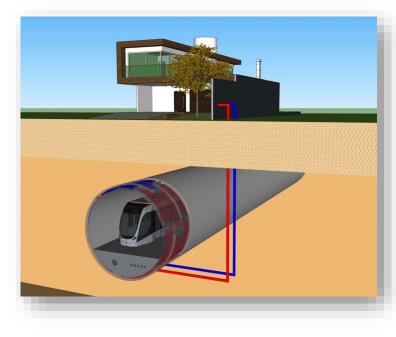
Typical geothermal system:

- Heat exchanger to transfer heat between the ground (and ground water) and air or fluid in a circuit
- Heat pump to obtain water/air at desired temperature.
- Main installation cost of the system: realization of the heat exchanger (due to drilling / excavation)









A tunnel is a natural geothermal heat exchanger, although realized for a different purpose and that need just to be equipped to be able to act as such.

Compared to building foundations, tunnels involve a larger volume of ground and surface for heat exchange.

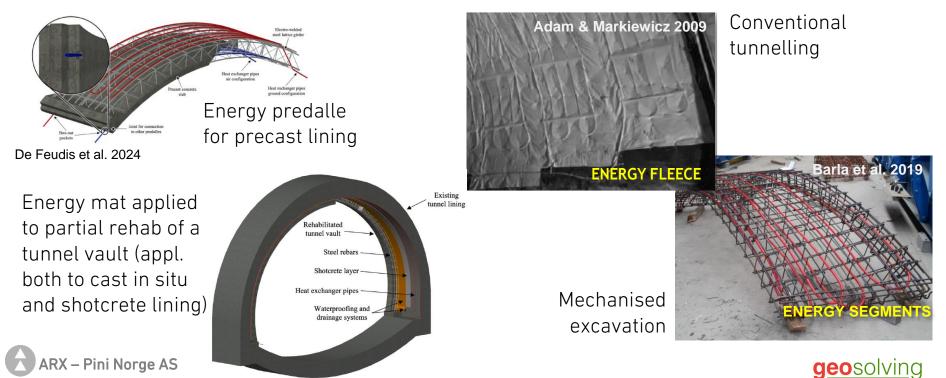
Possible uses:

- Heating and cooling of metro stations
- Heating and cooling of adjacent public and private buildings
- De-icing of surfaces around stations during winter (pedestrian paths, stairs,...)
- During summer, cooling of the tunnel itself near the station areas (compensating breaking heat)



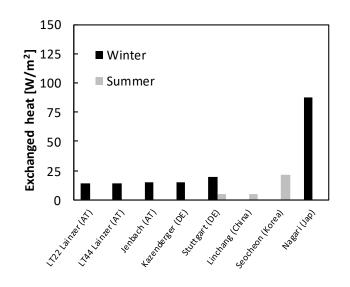


Possible application both in conventional and mechanized tunnellings, both in new tunnels and existing ones during rehabilitation:



Efficiency of a tunnel as heat exchanger depends on a number of factors: tunnel geometry, presence of water table, water flow (i.e. hydraulic gradient, ground permeability), heat conductivity of the ground, water/ground temperature,...

For a first approximate assessment of the exchanged heat in winter heating and summer cooling by thermally activating a tunnel lining it is possible to refer to existing cases that have documented values in the range 10-30 W/m², depending on the thermo-hydro-geological conditions at the specific site.



Heat exchange per square meter

Di Donna, Barla & Amis (2017)











Barla et al., 2019 Insana & Barla, 2020

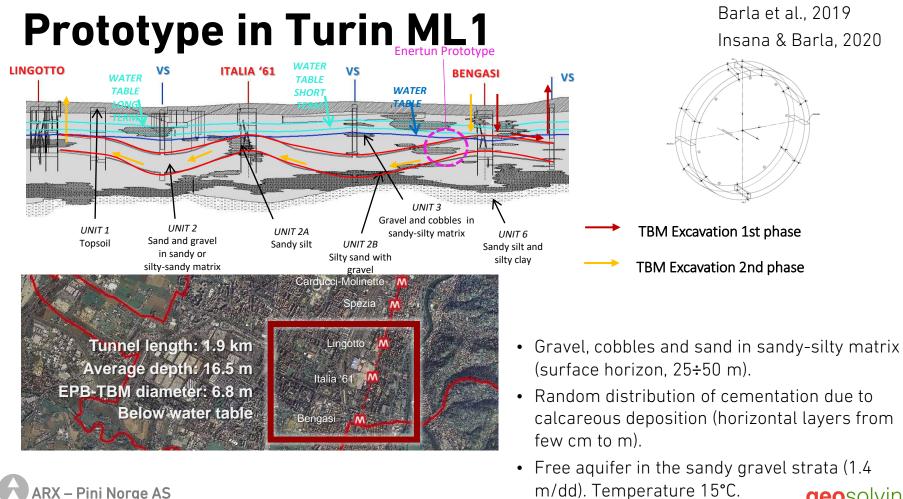


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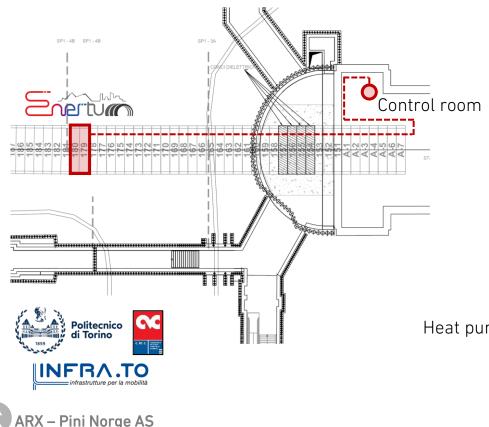


- Gravel, cobbles and sand in sandy-silty matrix (surface horizon, 25÷50 m).
- Random distribution of cementation due to calcareous deposition (horizontal layers from few cm to m).
- Free aquifer in the sandy gravel strata (1.4 m/dd). Temperature 15°C.



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Barla et al., 2019 Insana & Barla, 2020



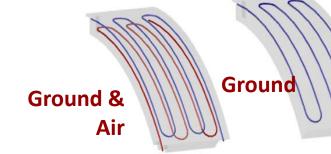


Two rings of ENERTUN segments were installed to test heating and cooling cycles. The control room hosts the heat pump, the sensors data logger and a fan coil to dissipate heat.

Heat pump system



Improved energy tunnel segmental lining



ADVANTAGES:

- Reduced head losses
- Optimization of heat exchange
- Three different configurations to exchange heat with the ground or the internal tunnel air

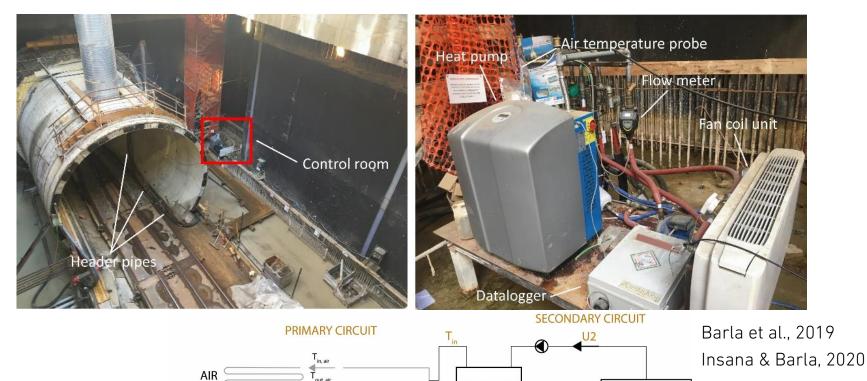
Air

• Reduction of ventilation costs when used to cool the tunnel





Prototype in Turin ML1 During construction / tests



Q [m³/h]

GROUND

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Tout, ground

 $\mathsf{T}_{_{\mathrm{air}}}$

Heat pump

Fan coil

kW

kWh

Energy meter

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Today with ML1 in operation Enertun used to heat/cool service rooms







Barla et al., 2019 Insana & Barla, 2020



Rockmech PoliTO https://www.youtube.com/watch?v=0xmYvY_N8oM









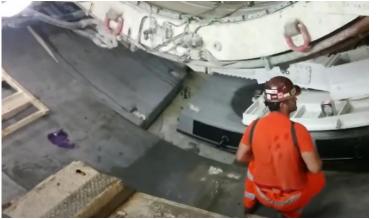
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Rockmech PoliTO https://www.youtube.com/watch?v=0xmYvY_N8oM













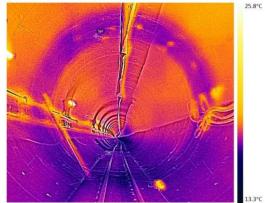




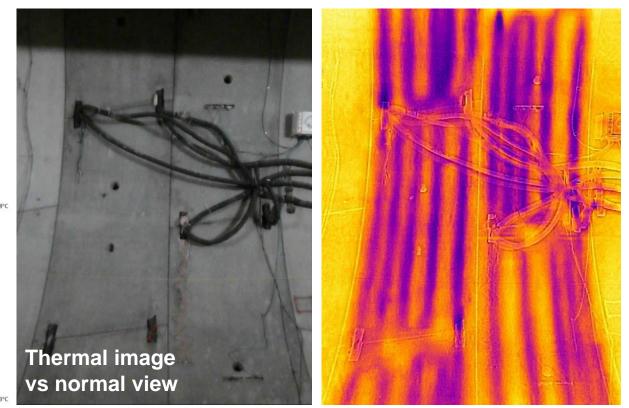
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Some thermal evidences: AIR plant thermal activation



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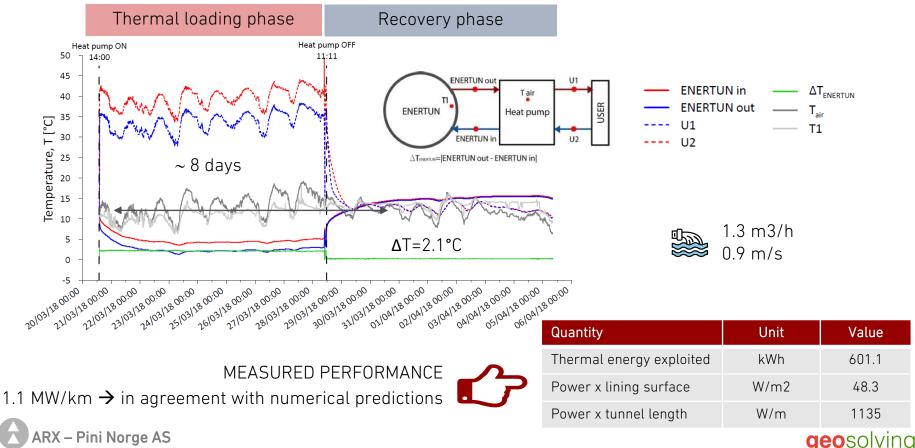


5°C

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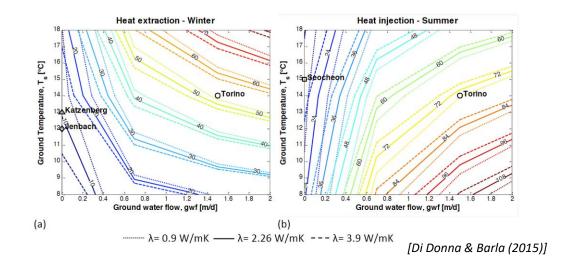
15°C

Barla et al., 2019 Insana & Barla, 2020

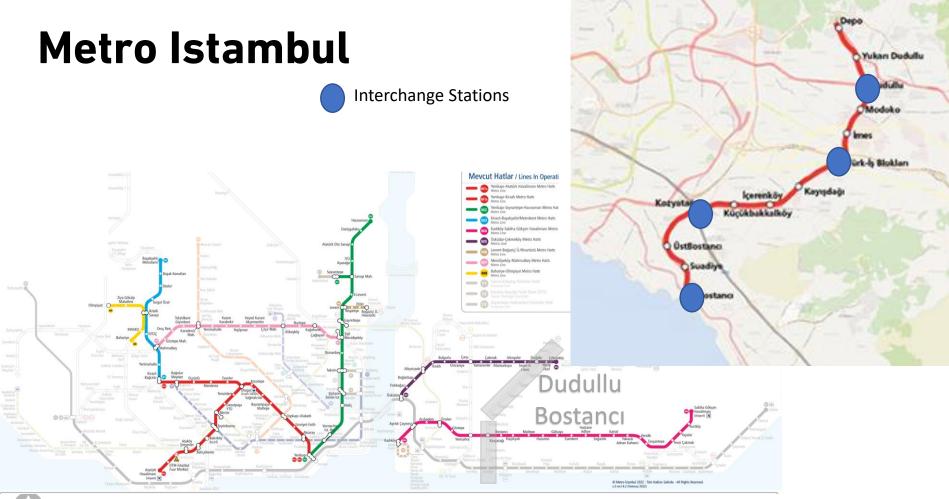


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Based on real-scale prototype in Turin, a number of numerical simulations based on parametric studies and the results of applications done by others, nomograms to estimate heat exchange potential have been obtained to be used for preliminary / feasibility studies

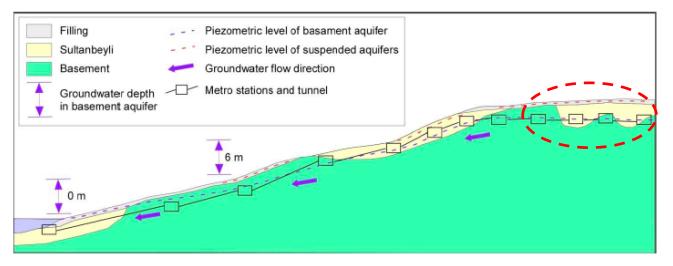


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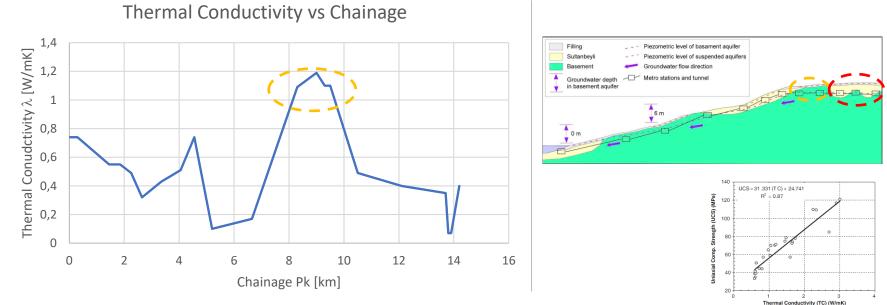
INFLUENCING FACTORS

- Permeability
- Thermal conductivity
- Hydraulic gradient
- Groundwater temperature

•

- Water table above the metro line for part of the alignment
- groundwater in movement following the hill side (hydraulic gradient)
- Tunnel stretches in soil with variable composition (deposits)
- Groundwater temperature ranging 14,3 ÷ 19,8

identified one suitable stretch in soil and under water table (section A)C
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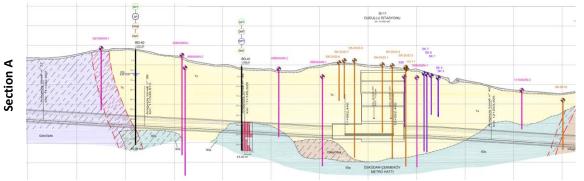
• Analysis of bedrock/soil thermal conductivity along the alignment

identified second potential stretch in bedrock under water table (section B)

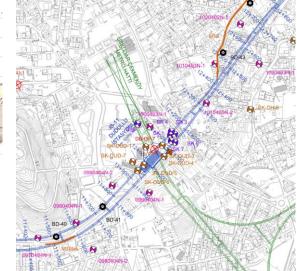




[Yasar (2008)]

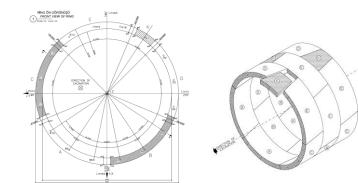






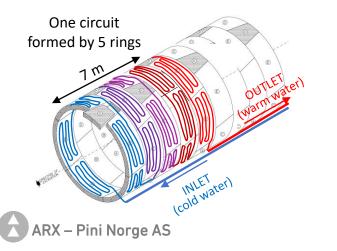






LINING MAIN CHARACTERISTICS:

Type of ring: universal
N° of segments: 6 (trapezoidal)+1(key)
Inner diameter: 5.70m
Outer diameter: 6.30m
Thickness: 0.30 m
Width of ring: 1.40m



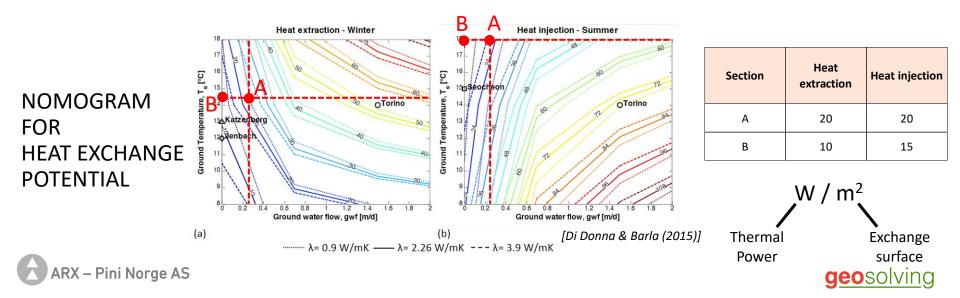
GEOTHERMAL SYSTEM MAIN CHARACTERISTICS:

- High resistance polyethylene pipes (PE-X), d_{ext} = 25 mm
- Spacing between absorber pipes: 25 ÷30 cm
- 5 rings in series to form a single circuit
- Each circuit connected in parallel with the others



INPUT DATA

Section	Formation	Pk [km]	Geological	Permeability	Flow rate	Thermal conductivity λ	Groundwater	Temperature
Section	Formation		Formation	[m/s]	[m/d]	[W/mK]	Heating [°C]	Cooling [°C]
А	Soil	11.4 - 12.8	Sultanbeyli	2.60e-05	0.225	0.38	14.29	19.80
В	Rock	8.8 - 9.2	Kurtköy	1.00e-06	≈ 0	1.19	14.29	19.80



EXAMPLES:

- System formed by 20 circuits (140 m) in section A
- System formed by 40 circuits (280 m) in section A
- System formed by 20 circuits (140 m) in section B
- System formed by 40 circuits (280 m) in section B

SECTION A

	Heating Po	otential [W/m2]				Heating Po	wer [kW]
	Winter	Summer	Tunnel Diameter [m]	Length of Installation [m]	Exchange Surface [m2]	Winter	Summer
IA	20	20	6,3	140	2771	55,4	55,4
	20	20	6,3	280	5542	110,8	110,8

	Heating Po	otential [W/m2]				Heating Po	wer [kW]
	Winter	Winter Summer Tunnel Diameter [m]		Length of Installation [m]	Exchange Surface [m2]	Winter	Summer
SECTION B	10	15	6,3	140	2771	27,7	41,6
	10	15	6,3	280	5542	55,4	83,1

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APPLICATION IN SECTION A FOR HEATING/COOLING BUILDINGS:

- Max building heat requirement (according to Turkish standard 825) in this area: 48kWh/m²
- Ratio exposed surface / volume: A/V= 0.2
- Assuming operating time of the system 6000 h (8 months): 3500 h for heating and 2500 h for cooling)

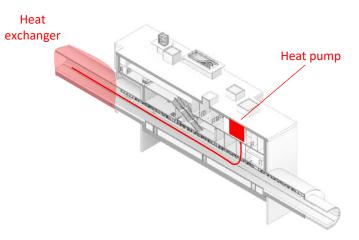
Length of	Operating	hours [h]] Total Annual Energy [MWh]		Building Heating	Heated	Building Cooling	Cooled
Application [m]	Winter	Summer	Winter	Summer	demand [kWh/m ²]	surface [m ²]	demand [kWh/m ²]	surface [m ²]
140	2500 2500		193,9	138,5	48	4040	50	2770
280	3500	2500	387,8	277,0	40	8079	50	5540



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A section of 560 m suitable for heating/cooling Dudullu station (≈ 10'000 sqm)

Estimated additional cost of tunnel lining for installation of the heat exchanger: $\approx 2\%$ of lining cost



ADVANTAGES (COSTS & ENVIRONMENT):

• Coefficient of performance (produced thermal energy / consumption of electric energy): ≈ 4

Reduction to 20-25% of electric energy consumption compared to direct electric heater

Reduction of CO2 emissions (assuming only heating function):

Heat Exchanger with Heat Pump (*)	Electric heater (*)	Natural gas boiler (**)
[kgCO ₂ /year]	[kgCO ₂ /year]	[kgCO ₂ /year]
77.595	310.380	177.693

(*) assumed average in Turkey: 400 gCO₂ / Kwh

(**) assumed emissions for natural gas boiler: $229 \text{ gCO}_2 / \text{kWh}$





ADVANTAGES (COSTS & ENVIRONMENT):

• Coefficient of performance (produced thermal energy / consumption of electric energy): 4 ÷ 5

Reduction to 20-25% of electric energy consumption compared to direct electric heater

Reduction of CO2 emissions (assuming only heating function):

Heat Exchanger	Electric heater	Natural gas boiler		Heat Exchanger	Electric heater	Natural gas boiler
with Heat Pump (*)	(*)	(**)		with Heat Pump (*)	(*)	(**)
[kgCO ₂ /year]	[kgCO ₂ /year]	[kgCO ₂ /year]		[kgCO ₂ /year]	[kgCO ₂ /year]	[kgCO ₂ /year]
77.595	310.380	177.693	Adopting CO ₂ emission for electricity in Norway	3.492	13.967	177.693
- 101 t	CO ₂ / year comp	ared to gas boiler	- 11 t CO.	/ vear compared	to electric heater	

 - 11 t CO₂ / year compared to electric heater (equivalent to ≈100'000 km by gasoline car

(*) assumed average in Norway (year 2023): 18 gCO₂ / Kwh (**) assumed emissions for natural gas boiler: 229 gCO_2 / kWh

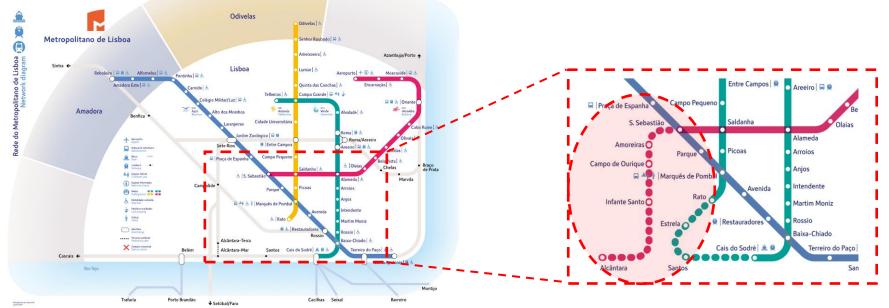
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(*) assumed average in Turkey (year 2023): 400 gCO $_2$ / Kwh (**) assumed emissions for natural gas boiler: 229 gCO $_2$ / kWh

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- 4 new stations (3 of which, underground)
- 3.5 km new line
- Excavation through conventional tunnelling

deosolvina

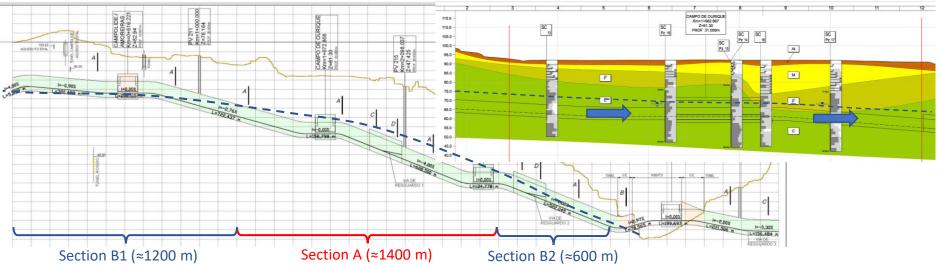


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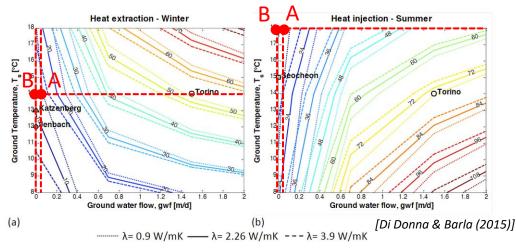
- Highly fractured limestone (thermal conductivity ≅ 1,3 W/mK above water, 2,0 W/mK below water)
- Permeability range: 2-4 x 10-6 m/s
- 20 m overburden
- Water table permanently above tunnel along \cong 1400 m (section A);
- water movement along the tunnel due to water head gradient ($\Delta h / \Delta l \cong 3.5\%$)





Heat Extraction Potential

Section	Formation	Pk [km]	Geological	Permeability	Flow rate	Thermal conductivity λ	Groundwater	Temperature
Section	Formation		Formation	[m/s]	[m/d]	[W/mK]	Heating [°C]	Cooling [°C]
A	Fract. Rock U.W.	1.20÷2.60	Bica Formation	3.0e-06	0.01	2.0	14.0	18.0
В	Fract. Rock A.W.	0.0÷1.2 + 2.6÷3.2	Bica Formation	3.0e-06	0.01	1.3	14.0	18.0



Section	Heat extraction	Heat injection
А	12	15
В	8	10





APPLICATION ALONG THE FULL METRO EXTENSION (3.2 km)

	Heating Potential [W/m ²]					Heating Power [kW]	
Section	Winter	Summer	Tunnel Diameter [m]	Length of Installation [m]	Exchange Surface [m ²]	Winter	Summer
Α	12	15	9,1	1400	40024	480,3	600,4
В	8	10	9,1	1800	51459	411,7	514,6

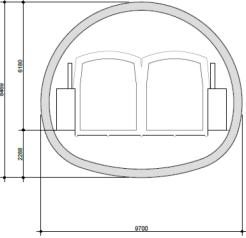
Preliminary estimated results (for both cooling and heating):

- ≈ 0.9÷1.1 GW
- 5.7 GWh / year
- \approx 1'000 ton CO₂ / year
- Cooling/heating for \cong 52'000 sqm of buildings

Continu	Length of	Operating hours [h]		Total Annual Energy [MWh]		Building Heating	Heated surface	Building Cooling	Cooled surface
Section	Application [m]	Winter	Summer	Winter	Summer	demand [kWh/m ²]	[m ²]	demand [kWh/m ²]	[m ²]
А	1400	3200	2500	1536,9	1500,9	₅₂ (*)	29556	(*) 52	28863
В	1800	3200	2500	1317,4	1286,5		25334	52	24740

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(*) [Stavropoulos (2013)]



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Conclusions

- Thermal activation of urban tunnels allows to obtain renewable/clean energy directly at user place, reducing considerably electric power need of the infrastructure for heating/cooling purposes and, consequently, also its CO2 footprint (considering its LCA)
- Cold climate (Nordic countries and mountain area), it can be used directly (without heat pump) also for deicing of public outdoor surfaces
- Obtained thermal power is always available when needed (both day and night, during all cold and warm seasons)
- Installation costs are low compared to the infrastructure itself (negligible impact on the overall budget of the project), since costs are limited to installation of pipes inside structures already foreseen for other purposes





Conclusions

- Applicability of the system depends on geological and hydrogeological local conditions; hence, a proper feasibility study has to be performed before to consider its application for a specific infrastructure in order to estimate its performance and conduct a cost/benefit analysis
- The heat exchanger is installed directly inside the lining itself of the tunnel and, hence, has to be planned well in advance compared to execution: the owner of the infrastructure need to include the system already in the tender design or at least as a requirement on tender documentation
- The design of the thermal system is connected to the design of the tunnel lining and stations: this may limit contractual strategy on splitting the construction in different lots/contracts
- The Company owner of the project sometimes does not benefit of the advantages obtained by the thermal activation system (different company responsible of the project and of the infrastructure maintenance)





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